

Permit #: 20001

Date Issued: 10-15-84

County: Dallas

Date Cancelled: _____

CONFIDENTIAL UNTIL: _____

Date Plugged: _____

COMMENTS:

OGC FORMS	Date Received
1	
2	
3	10-15-84
3i	
4	
4i	
5	
6	
7	
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs			
Samples	chip core		
Analyses	water		
	core		
Additional Submitted Data:			

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL ☒ DEEPEN ☐ PLUG BACK ☐
 for an oil well ☒ or gas well ☐

NAME OF COMPANY OR OPERATOR Donald S. Wells DATE Oct. 8, 1984

9326 S. Norwood Tulsa Oklahoma
 Address City State

DESCRIPTION OF WELL AND LEASE			
Name of lease <u>McShane</u>		Well number <u>#1</u>	Elevation (ground)
WELL LOCATION <u>1753-21</u> (give footage from section lines) <u>892.57</u> <u>460.4</u> ft from (N)(S) sec. line <u>434.0</u> ft from (E)(W) sec. line			
WELL LOCATION Section <u>3</u> Township <u>32N</u> Range <u>18W</u>			County <u>Dallas</u>
Nearest distance from proposed location to property or lease line <u>892.57</u> feet		Distance from proposed location to nearest drilling, completed or applied for well on the same lease: <u>N/A</u> feet	
Proposed depth <u>1400 ft</u>	Drilling contractor, name & address <u>Blazer Drilling</u> <u>Owens Drilling</u>	Rotary or Cable Tools <u>Rotary Air</u>	Approx. date work will start <u>Oct. 10, 1984</u>
Number of acres in lease <u>123</u>		Number of wells on lease, including this well completed in or drilling to this reservoir: <u>N/A</u> Number of abandoned wells on lease: <u>N/A</u>	
If lease, purchased with one or more wells drilled, from whom purchased Name <u>N/A</u> Address _____		No. of Wells: producing _____ injection _____ inactive _____ abandoned _____	
Status of Bond Single Well <input checked="" type="checkbox"/> Amt. <u>4,000.00</u> Blanket Bond <input type="checkbox"/> Amt. _____ <input type="checkbox"/> ON FILE <input checked="" type="checkbox"/> ATTACHED			
Remarks (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.			
Proposed casing program		Approved casing - To be filled in by State Geologist	
amt	size	wt /ft	cem
<u>1400 ft.</u>	<u>4 1/2</u>	<u>9 API</u>	<u>1400ft.</u>
<u>100 ft.</u>	<u>8 5/8</u>	<u>9 API</u>	<u>Top to</u>
			<u>Bottom</u>
I, the undersigned, state that I am the <u>Donald S. Wells</u> of the <u>an individual</u> company, and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. Signature <u>Donald S. Wells</u>			

Permit Number 20001Approval Date 10/15/84Approved By Wallace B. Howe Bwn

Note: This Permit not transferable to any other person or to any other location.

Remit two copies to: Missouri Oil and Gas Council
 P.O. Box 250 Rolla, Mo. 65401
 One will be returned for driller's signature

☒ Driller's log required☒ E-logs required if run☒ Core analysis required if run☒ Drill stem test info. required if run☐ Samples required☒ Samples not required

OCT 15 1984

WATER SAMPLES REQUIRED @ _____

MO. OIL & GAS COUNCIL

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.